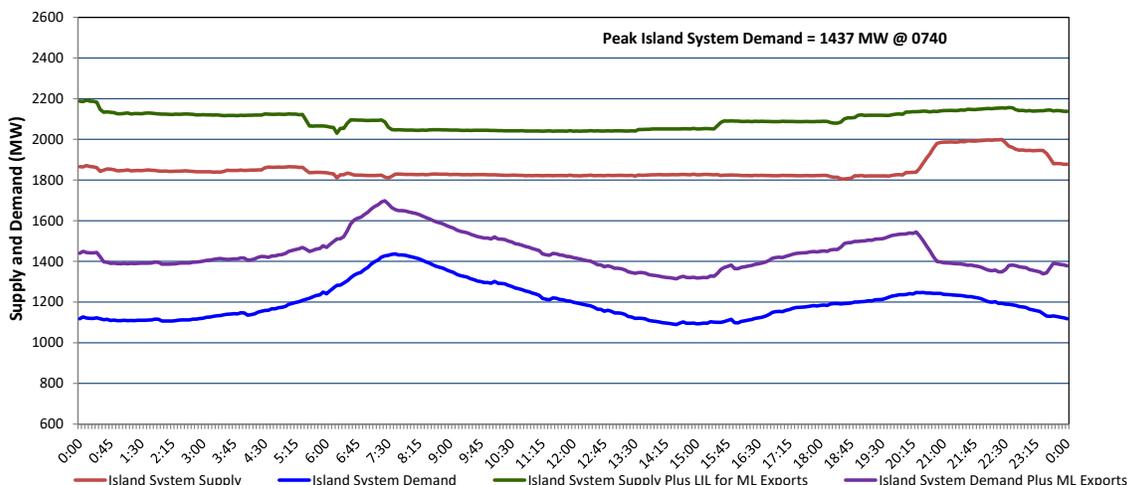


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, March 24, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Monday, March 23, 2026



Island Supply Notes For March 23, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0653 hours, February 27, 2026, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- C As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D As of 1438 hours, March 21, 2025, Holyrood Unit 3 available but not operating 50 MW (150 MW).
- E As of 1426 hours, March 22, 2026, Paradise River Unit unavailable due to planned outage (8 MW).
- F **At 0614 hours, March 23, 2026, Labrador Island Link available at 450 MW due to planned derating (700 MW) - Monopole.**
- G **At 1851 hours, March 23, 2026, Labrador Island Link available at full capacity (700 MW) - Bipole.**

Section 2 Island Interconnected System - Supply, Demand & Outlook

Tue, Mar 24, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,164 MW	Tuesday, March 24, 2026	1,365	1,269
NLH Island Generation: ^{3,7}	1,520 MW	Wednesday, March 25, 2026	1,500	1,403
NLH Island Power Purchases: ⁵	125 MW	Thursday, March 26, 2026	1,395	1,299
NP and CBPP Owned Generation:	225 MW	Friday, March 27, 2026	1,260	1,165
LIL/ML Net Imports to Island: ⁹	294 MW	Saturday, March 28, 2026	1,390	1,294
		Sunday, March 29, 2026	1,350	1,254
7-Day Island Peak Demand Forecast:	1,500 MW	Monday, March 30, 2026	1,440	1,343

Island Supply Notes For March 24, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Mar 23, 2026	Island Peak Demand ¹⁰	7:40	1,437 MW
	Exports at Peak		218 MW
	LIL Net Imports to Island		923 MWh
Tue, Mar 24, 2026	Forecast Island Peak Demand		1,365 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).